

additional treatment of MCB Camp Pendleton effluent would be provided by City of Oceanside sewage treatment plants.

Alternatives currently under consideration that will be addressed in the EIS/EIR include construction of a new tertiary sewage treatment plant at MCB Camp Pendleton, upgrade and consolidation of existing sewage treatment plants, injection wells, percolation ponds, and no action. Alternative pipeline alignments will also be evaluated.

Major environmental issues that will be addressed in the EIS/EIR include land use, hydrology, water quality, air quality, biological resources, cultural resources, noise, traffic/circulation/access, public services and utilities, human health and safety, and hazardous materials and waste management.

The Department of the Navy published a Notice Of Intent in the **Federal Register** on September 26, 1991, initiating a scoping process for preparation of an EIS/EIR for a sewage effluent compliance project at MCB Camp Pendleton for the San Onofre and Santa Margarita Basins. A scoping meeting was held in the City of Oceanside on October 17, 1991, and an EIS/EIR was begun. Since that time, the proposed action has been revised as additional studies have been undertaken, and additional alternatives have been identified that needed to be evaluated. While the EIS/EIR for the San Onofre basin is continuing, the EIS/EIR for the Santa Margarita basin is beginning. Therefore, the scoping process is being reopened until March 6, 1995, in order to collect additional comments on the scope of issues to be addressed in the EIS/EIR for the Santa Margarita basin proposed action. However, no additional scoping meetings will be held.

Agencies and the public are invited and encouraged to provide written comment on scoping issues. To be most helpful, scoping comments should clearly describe specific issues or topics which the commentator believes the EIS/EIR should address. Written statements and/or questions regarding the scoping process should be mailed no later than March 6, 1995 to Commanding Officer, Southwest Division, Naval Facilities Engineering Command, 1220 Pacific Highway, San Diego, California 92132-5190, (Attn: Ms. Sheila Donovan, Code 2032), telephone (619) 532-3624.

Dated: February 13, 1995.

**Robert Watkins,**

*Colonel, USMC, Head, Land Use and Military Construction Branch, Facilities and Services Division, Installations and Logistics Department.*

[FR Doc. 95-3983 Filed 2-16-95; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG95-30-000, et al.]

#### Austin Cogeneration Partners, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 10, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Austin Cogeneration Partners, L.P.

[Docket No. EG95-30-000]

On February 6, 1995, Austin Cogeneration Partners, L.P. ("Applicant") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365.

Applicant is a Delaware limited partnership formed to acquire an ownership interest in a 255 MW natural gas-fired cogeneration facility to be located in the City of Austin, Texas, and/or operate such facility and engage in project development activities with respect thereto.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Louis Dreyfus Electric Power, Inc.

[Docket No. ER92-850-010]

Take notice that on January 26, 1995, Louis Dreyfus Electric Power, Inc. (Louis Dreyfus) filed information required by the Commission's December 2, 1992 letter order in Docket No. ER92-850-000. Copies of Louis Dreyfus' informational filing are on file with the Commission and are available for public inspection.

##### 3. North American Energy Conservation, Inc.

[Docket No. ER94-152-004]

Take notice that on January 30, 1995, North American Energy Conservation, Inc. (North American) filed information required by the Commission's February 10, 1994 letter order in Docket No.

ER94-152-000. Copies of North American's informational filing are on file with the Commission and are available for public inspection.

##### 4. Howell Power Systems, Inc.

[Docket No. ER94-178-004]

Take notice that on January 30, 1995, Howell Power Systems, Inc. (Howell Power) filed information required by the Commission's January 14, 1994 letter order in Docket No. ER94-178-000. Copies of Howell Power's informational filing are on file with the Commission and are available for public inspection.

##### 5. LG&E Power Marketing, Inc.

[Docket No. ER94-1188-004]

Take notice that on January 30, 1995, LG&E Power Marketing, Inc. (LG&E) filed information required by the Commission's August 19, 1994 order in Docket No. ER94-1188-000. Copies of LG&E's informational filing are on file with the Commission and are available for public inspection.

##### 6. Valero Power Services Co.

[Docket No. ER94-1394-002]

Take notice that on January 30, 1995, Valero Power Services (Valero Power) filed information required by the Commission's August 24, 1994 letter order in Docket No. ER94-1394-000. Copies of Valero Power's informational filing are on file with the Commission and are available for public inspection.

##### 7. Coastal Electric Services Co.

[Docket No. ER94-1450-001]

Take notice that on January 30, 1995, Coastal Electric Services Company (Coastal Services) filed information required by the Commission's September 29, 1994 letter order in Docket No. ER94-1450-000. Copies of Coastal Services' informational filing are on file with the Commission and are available for public inspection.

##### 8. Calpine Power Marketing

[Docket No. ER94-1545-000]

Take notice that on February 8, 1995, Calpine Power Marketing, Inc. (CPMI), filed an amendment to its petition to the Commission for acceptance of CPMI Revised Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. CPMI is a direct subsidiary of Calpine Corporation which, through other subsidiaries, owns and operates non-utility generating facilities and related business ventures in the United States. Calpine Corporation is indirectly and partially owned by CS Holding of

Zurich, Switzerland, which, through other subsidiaries, owns utility generating facilities in Europe, financial service providers and other entities.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Gulfstream Energy, LLC**

[Docket No. ER94-1597-001]

Take notice that on January 30, 1995, Gulfstream Energy, LLC (Gulfstream) filed information required by the Commission's November 21, 1994 letter order in Docket No. ER94-1597-000. Copies of Gulfstream's informational filing are on file with the Commission and are available for public inspection.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3980 Filed 2-16-95; 8:45 am]

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[Docket No. ER93-327-002, et al.]

#### **Florida Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings**

February 9, 1995.

Take notice that the following filings have been made with the Commission:

#### **1. Florida Power & Light Co.**

[Docket No. ER93-327-002]

Take notice that on February 1, 1995, Florida Power & Light Company (F&L), tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **2. Wisconsin Electric Power Co.**

[Docket No. ER95-299-000]

Take notice that on February 1, 1995, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **3. Wickland Power Services**

[Docket No. ER95-300-000]

Take notice that on February 6, 1995, Wickland Power Services tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **4. Allegheny Power Service Corp. on behalf of Monongahela Power Co., and the Potomac Edison Co.**

[Docket No. ER95-468-000]

Take notice that on January 20, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (The APS Companies), filed Standard Transmission Service Agreements to add AES Power, Inc. PECO Energy and Electric Clearinghouse, Inc. to The APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date when customers may take service under the proposed rate schedule is January 2, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, and the West Virginia Public Service Commission.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Madison Gas and Electric Co.**

[Docket No. ER95-494-000]

Take notice that on January 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with InterCoast Power Marketing Company under MGE's Power Sales Tariff. MGE requests an effective date of February 1, 1995.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Kentucky Utilities Co.**

[Docket No. ER95-529-000]

Take notice that on February 1, 1995, Kentucky Utilities Company (KU),

tendered for filing a series of rate schedule amendments to all of the agreements under which KU makes coordination sales in order to assure recovery of the incremental cost of emission allowances associated with coordination sales.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3979 Filed 2-16-95; 8:45 am]

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[Project No. 2493-006-WA]

#### **Puget Sound Power & Light Co; Notice of Intent to Hold a Public Meeting in Snoqualmie, Washington, and a Public Meeting in Kirkland, Washington, to Discuss Staff's Draft Environmental Impact Statement (DEIS) for the Snoqualmie Falls Hydroelectric Project**

February 13, 1995.

On November 15, 1994, the Commission staff mailed the Snoqualmie Falls DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This documents evaluates the environmental consequences of operating the applicant's existing 42-megawatt (MW) hydroelectric project, located on the Snoqualmie River, approximately 25 miles east of Seattle in western Washington.

The applicant proposes extensive structural modifications of the existing project facilities and construction of additional project facilities needed to expand the project from 42 MW to 72